

Verification Report

Verification Opinion

Verified as Satisfactory	
Based on the process and procedures conducted, there is no evidence that the GHG statement contained in the GHG Report: "ISO Report CFO_NEO_06.02.26 " produced by Neo Corporate Public Company Limited.	<ul style="list-style-type: none"> Is not materially correct and is not a fair representation of GHG data and information. Has not been prepared in accordance with ISO14064-1:2018.
Lead Verifier	Tadpong Ratanasophonchai
Independent Reviewer	Naris Lapsunthornphithak
Signed on behalf of BSI	Kuldhaj Bunbongkarn, Managing Director Assurance, Thailand
Issue Date	10 March 2026
BSI Group (Thailand) Co.,Ltd. 127/29 Panjathani Tower, 24th Floor Nonsee Road, Chongnonsee, Yannawa Bangkok. Thailand.	
<p>Note: BSI Thailand is independent to and has no financial interest in Neo Corporate Public Company Limited. This 3rd party Verification Opinion has been prepared for Neo Corporate Public Company Limited only for the purposes of verifying its statement relating to its GHG emissions more particularly described in the scope above. It was not prepared for any other purpose. In making this Statement, BSI Thailand has assumed that all information provided to it by Neo Corporate Public Company Limited is true, accurate and complete. BSI Thailand accepts no liability to any third party who places reliance on this statement.</p>	

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Verification Engagement

Organization	Neo Corporate Public Company Limited Neo Factory Company Limited
Responsible party	Neo Corporate Public Company Limited
Verification Objectives	To express an opinion on whether the organizational GHG Statement which is historical in nature: <ul style="list-style-type: none"> • Is accurate, materially correct and is a fair representation of GHG data and information • Has been prepared in accordance with ISO14064-1: 2018 and the criteria used by BSI to verify the GHG Organizational Statement
Materiality Level	5%
Level of Assurance	Limited
Verification evidence gathering procedures	<ul style="list-style-type: none"> • Evaluation of the monitoring and controls systems through interviewing employees observation & inquiry • Verification of the data through sampling recalculation, retracing, cross checking and reconciliation
The verification activities applied in a limited level of assurance verification are less extensive in nature, timing and extent than in a reasonable level of assurance verification	
Verification Standards	The verification was carried out in accordance with ISO 14064-3: 2019, ISO 14065: 2020 and ISO 17029:2019
Note: Neo Corporate Public Company Limited is responsible for the preparation and fair presentation of the GHG statement and report in accordance with the agreed criteria. BSI is responsible for expressing an opinion on the GHG statement based on the verification.	

Organizational GHG Statement

Organization	Neo Corporate Public Company Limited
Organizations GHG Report containing GHG Statement	GHG Report 2025: ISO Report CFO_NEO_06.02.26.docx Verification Calculation Sheet: ISO Verification Sheet CFO_NEO_06.20.26.xlsx
Organizational Boundary	Operational Control
Locations included in the Organizational Boundary	Neo Corporate Public Company Limited <ul style="list-style-type: none"> - Head Office - 888 Sukhumvit 54 Rd., Phra khanong Tai, Phra Khanong, Bangkok 10260, Thailand - Warehouse - 168/1, 168/3 Moo 5 Bung Khohai, Lam Luk Ka, Pathum Thani 12150, Thailand Neo Factory Company Limited

		<ul style="list-style-type: none"> - Factory – 168, 168/4 Moo 5 Bung Khohai, Lam Luk Ka, Pathum Thani 12150, Thailand - Tanyathip Warehouse – 42/7 Moo 4 Bung Khohai, Lam Luk Ka, Pathum Thani 12150, Thailand
Scope of activities:		The manufacturing of consumer goods such as shower cream, fabric softener, laundry detergent, and cologne.
Reporting Boundary:	Direct GHG Emissions (Scope 1)	Stationary Combustion <ul style="list-style-type: none"> ○ Diesel - Diesel Generator, Fire pump, Water pump ○ Gasoline – Lawnmower ○ LPG use in Boiler ○ LNG use in boiler ○ Fuel oil A use in Boiler Mobile Combustion <ul style="list-style-type: none"> ○ Diesel - Administration/Management Vehicles ○ Gasoline – Vehicles ○ Diesel – Forklifts, Excavator Fugitive Emissions <ul style="list-style-type: none"> ○ CH4 Leakage from Septic Tank, Wastewater Treatment ○ Leakage from Refrigerant (R32, R410a, R404a, R407c) ○ CO2 Leakage from Fire Extinguishers ○ CO2 in Maintenance
	Direct GHG Removals (Scope 1)	-
	Indirect GHG Emissions from imported energy (Scope 2)	Imported Electricity from MEA and PEA (Location-based)
	Indirect GHG emissions from transportation (Scope 3)	<ul style="list-style-type: none"> • Upstream transportation and distribution • Downstream transportation and distribution
	Indirect GHG emissions from products used by organization (Scope 3)	<ul style="list-style-type: none"> • Purchased goods as materials, product packaging, chemical and water use in operations. • Fuel and energy-related activities • Waste generated in operations.
	Indirect GHG emissions associated with the use of products from the organization (Scope 3)	-
	Indirect GHG emissions from other sources (scope 3)	-

Exclusions from Reporting Boundary:	<ul style="list-style-type: none"> • Exclude Business travel and Employee commuting are assessed as non-significant indirect emission as the organization criteria is less than 9 score of evaluation or no representing data. • Exclude Leakage of Small Refrigerant due to a very minor contribution of GHG emissions and non-economically feasible for reporting • Exclude Methyl Alcohol combustion in laboratory due to a very minor contribution of GHG emissions • Capital goods assessed as Non-significant GHG emission sources as per result of evaluation as criteria of organization. GHG indirect emission selected to reporting decision from potential of priorities to action GHG reduction. • Exclude electricity use in CHEERS Coffee shop at Neo Corporate Head Office
Criteria for developing the organizational GHG Inventory:	ISO 14064-1:2018 (BS EN ISO 14064-1:2019) and client's GHG Report.
Reporting Period	1 January 2025 – 31 December 2025

Y2025 (1 Jan 2025 – 31 Dec 2025)	tCO2e
Direct Emissions (scope 1)	
• Stationary Combustions	1,722.55
• Mobile Combustions	1,128.10
• Industrial process emission	-
• Fugitive Emissions	1,246.52
• Land use change	-
Indirect Emissions from Imported Energy (scope 2) - Location Based	9,908.08
Indirect GHG emissions from transportation (Scope 3)	
• Upstream transportation and distribution	597.15
• Downstream transportation and distribution	4,353.89
Indirect GHG emissions from products used by organization (Scope 3)	
• Materials, Product Packaging, Chemical and Water use in operations.	152,385.21
• Fuel and energy-related activities	2,281.78
• Waste generated in operations	1,303.36
Indirect GHG emissions associated with the use of products from the organization (Scope 3)	-
Indirect GHG emissions from other sources (scope 3)	-
Total Scope 1+2 (location based)	14,005.26
Total Scope 1+2+3 (location based)	174,926.66
Separate Report - R22	119.68
Separate Report – Biogenic Carbon	73.68

Note: Solar Cell Consumption as summarized from Neo-C Chart export data and TU6 billing of monthly overall consumption as representing solar cell consumption in 2025:

- Head office - Total Solar Cell Electricity Consumption = 41,700 kWh
- Factory – Total Solar Cell Electricity Consumption = 2,483,139.84 kWh